

Table 2. U.S. Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-June 2012
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³	
Crude Oil⁴	1,134,135	--	--	1,592,620	38,931	55,119	2,700,760	9,807	0	1,081,948
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	431,688	-3,295	125,061	35,460	--	34,601	84,955	54,567	414,791	163,310
Pentanes Plus	54,971	-3,295	--	5,799	--	-1,082	29,932	20,344	8,281	16,516
Liquefied Petroleum Gases	376,717	--	125,061	29,661	--	35,683	55,023	34,224	406,509	146,794
Ethane/Ethylene	180,199	--	3,397	57	--	12,139	--	--	171,514	35,031
Propane/Propylene	125,011	--	100,299	23,878	--	7,165	--	28,875	213,148	61,799
Normal Butane/Butylene	32,782	--	20,245	3,919	--	15,513	20,906	5,349	15,178	41,969
Isobutane/Isobutylene	38,725	--	1,120	1,807	--	866	34,117	--	6,669	7,995
Other Liquids	--	186,686	--	228,480	-9,155	3,465	362,385	32,131	8,030	266,746
Hydrogen/Oxygenates/Renewables/										
Other Hydrocarbons	--	186,702	--	3,724	22,915	3,548	187,461	22,332	0	24,837
Hydrogen	--	--	--	--	32,994	--	32,994	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	10,138	--	--	1,021	-106	367	10,898	0	979
Renewable Fuels (including Fuel Ethanol) ...	--	176,564	--	2,276	-9,889	3,656	153,861	11,433	0	23,819
Fuel Ethanol ⁵	--	164,119	--	1,803	-3,099	3,195	149,450	10,178	0	21,456
Renewable Fuels Except Fuel Ethanol	--	12,445	--	473	-6,790	461	4,411	1,256	0	2,363
Other Hydrocarbons	--	--	--	1,448	-1,211	-2	239	--	0	39
Unfinished Oils	--	--	--	103,763	--	7,371	88,361	--	8,031	86,490
Motor Gasoline Blend.Comp. (MGBC)	--	-16	--	120,993	-32,070	-7,444	86,552	9,799	0	155,405
Reformulated	--	--	--	27,440	10,645	-6,347	44,085	347	0	42,700
Conventional	--	-16	--	93,553	-42,715	-1,097	42,467	9,452	0	112,705
Aviation Gasoline Blend. Comp.	--	--	--	--	--	-10	11	--	-1	14
Finished Petroleum Products	--	161	3,216,497	120,958	41,892	-36,328	--	466,063	2,949,773	296,346
Finished Motor Gasoline	--	161	1,599,445	12,668	35,169	-9,139	--	70,695	1,585,887	52,301
Reformulated	--	--	543,556	--	-4,458	-82	--	715	538,465	120
Conventional	--	161	1,055,889	12,668	39,626	-9,057	--	69,980	1,047,422	52,181
Finished Aviation Gasoline	--	--	2,517	14	--	59	--	--	2,472	1,191
Kerosene-Type Jet Fuel	--	--	265,713	6,002	--	-3,176	--	21,425	253,466	38,474
Kerosene	--	--	757	132	--	-702	--	663	928	1,747
Distillate Fuel Oil ⁶	--	--	809,103	22,143	6,723	-29,680	--	179,733	687,917	120,025
15 ppm sulfur and under ⁷	--	--	709,668	13,820	6,723	-15,755	--	126,071	619,895	88,820
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	24,331	1,858	--	-2,048	--	26,320	1,917	5,830
Greater than 500 ppm sulfur	--	--	75,104	6,465	--	-11,877	--	27,341	66,105	25,375
Residual Fuel Oil ⁸	--	--	96,757	49,149	--	2,878	--	73,182	69,846	36,932
Less than 0.31 percent sulfur	--	--	5,753	8,559	--	-1,285	--	NA	NA	3,222
0.31 to 1.00 percent sulfur	--	--	14,419	6,019	--	1,788	--	NA	NA	6,956
Greater than 1.00 percent sulfur	--	--	76,585	34,571	--	2,374	--	NA	NA	26,753
Petrochemical Feedstocks	--	--	55,243	15,160	--	-433	--	--	70,836	2,745
Naphtha for Petro. Feed. Use	--	--	37,309	6,617	--	-161	--	--	44,087	1,879
Other Oils for Petro. Feed. Use	--	--	17,934	8,543	--	-272	--	--	26,749	866
Special Naphthas	--	--	8,799	2,008	--	135	--	9,055	1,617	1,196
Lubricants	--	--	29,315	5,890	--	-848	--	14,176	21,877	9,062
Waxes	--	--	1,543	701	--	-38	--	1,005	1,277	511
Petroleum Coke	--	--	150,318	2,006	--	-539	--	89,880	62,983	6,833
Marketable	--	--	109,865	2,006	--	-539	--	89,880	22,530	6,833
Catalyst	--	--	40,453	--	--	--	--	--	40,453	--
Asphalt and Road Oil	--	--	61,144	5,039	--	5,176	--	5,445	55,562	24,778
Still Gas	--	--	121,592	--	--	--	--	--	121,592	--
Miscellaneous Products	--	--	14,251	46	--	-21	--	805	13,513	551
Total	1,565,823	183,552	3,341,558	1,977,518	71,668	56,857	3,148,100	562,568	3,372,594	1,808,350

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁴ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁵ Exports include industrial alcohol.

⁶ Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.